

Introduction

This Plan Review Checklist comprises the subsequent sections, designed to facilitate a comprehensive understanding and compliance with regulations by both TSSA and applicants, with the paramount aim of ensuring public safety.

Engineering drawings*

- 1. Site layout P&ID Showing classified zones, and clearances as per IEC 60079-10.
- 2. Piping layout and relief vent termination locations as per CGA G-5.5.
- 3. Protection of tank, piping, and equipment layout as per CGA P-74 and CGA P-50.
- 4. Location of E stops, and fire protection, gas detection and lightning protection as per IEC 61511, CSA 22.1 and CSA B72.
- 5. Pressure piping and instrumentation layout Drawings (P&IDs & PFDs)

*Drawings and their representative line identification must be stamped by an Ontario Professional Engineer.

Checklist instructions

The Checklist contains a summary of the key code requirements of the CAN/BNQ 1784-000/2022 Hydrogen Technologies Code 2022 edition (the Code) in a Checklist format. The Checklist is intended to demonstrate basic site-specific compliance. The TSSA may choose to include additional requirements adhering to the public safety in which the project would be located.

Note: The requirements for maintenance/ Conversion facilities for compressed hydrogen-fuelled vehicles shall comply with the same requirements as vehicles using compressed natural gas as per the document CSA B401.1.

No.	Content	Recommendation	Remark
1	Design Documentation		
1.1	Application for permit	Required by ONT/Reg 214	e.g. a statement from the municipality where the hydrogen refueling station is located indicating that the use of the station for its intended purpose does not contravene the zoning by-laws of the municipality.
1.2	Safety concept	Existing documentation must include risk assessment and preventative maintenance documentation	The station operator is responsible that the following clauses are included within the overall station safety concept. The safety concept should be based on the input of the station manufacturer's analysis of hazards and risk.
1.2.1	Safety devices	Review set pressure of all equipment on the PID and their representative line (e.g. temperature pressure and flow)	all pressurized systems and equipment protected from over-temperature and overpressure by means of one or more pressure-relief devices, either of the self-destructive type like rupture disks or diaphragms, or of the resealable type like spring-loaded pressure-relief valves
1.2.2	Design examination for electrical safety related equipment	Existing documentation must include on a separate drawing hazardous area classification and zones to ensure electrical equipment are rated to their designated zones and comply with local electrical codes and standards.	e.g. IEC60079-10 & CSA 22.1
1.2.3		Existing documentation include ventilation system, gas sensors, etc.	e.g. ventilation and purging system must have certain air exchanges per volume of room While gas sensors would have LFL limits.
1.2.4	Safety distances	Existing documentation	showing compliance with clearance distances
1.3	Manufacturer's documentation		The station manufacturer is responsible to provide documentations and certificates
1.3.1	Documentation of conformity of each component	Proven suitability against pressure, temperature and material for given service	e.g. ASME b31.3,
1.3.1.1	Pressure vessel/storage	Proven suitability against pressure,	e.g. ASME B51, B52, B53, CSA B430 or B339



		temperature and material for given service	
1.3.1.2	 	Proven suitability against pressure,	
	Valves	temperature and material for given service	e.g. CSA HGV 4.6
		Proven suitability against pressure,	
	Dispenser	temperature and material for given service	e.g. CSA HGV 4.1, SAE J2601
		Proven suitability against pressure,	
1.3.1.4	Pumps/compressor	temperature and material for given service	e.g. CSA HGV 4.8
2	Manuals, Diagrams, and Instruc	,	
Ē	Mandais, Diagrams, and mand	To verify that the operation of the dispenser	
2.1	Dispenser operation instructions	sis in line with the requirements specified in	Copy of this has to be on site
2.1	Dispenser operation instructions	the operation instructions	
		To verify that the operation of the station is	
2.2	Station operation manual	in line with the requirements specified in the	Convert this has to be an site
2.2	Station operation manual	operation instructions	Copy of this rids to be off site
		Documents should be in line with section 1	
0.0	Flandistance (DOID or DED)		
2.3	Flow diagrams (P&ID or PFD))	(design documentation) and fit to the built	Copy of this has to be on site
		hydrogen fuelling station (as built)	
	MC to a serious and	Documents should be in line with section 1	
2.4	Wiring diagrams	(design documentation) and fit to the built	Copy of this has to be on site
		hydrogen fuelling station (as built)	
2.5	Installation instructions	Documents should provide safe handling of	Copy of this has to be on site
		the components with- in the installation	''
	Station maintenance manual	Proper procedures for adjustment and	
2.6		replacement of consumables,	Copy of this has to be on site
		recommendation on maintenance intervals	
		qualification of personnel and records	
3	Physical Installation		
3.1	Compliant with manufacturer's		Per manufacturer's instructions
	instructions		
0.0		Documents should be in line with section 1	
3.2	Layout	(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.3	Piping	(design documentation) and fit to the built	ASME B31.3
		hydrogen fuelling station (as built)	
	Wiring (especially protective	Documents should be in line with section 1	
3.4	bonding)	(design documentation) and fit to the built	Field acceptance report (3rd party verification)
	3,	hydrogen fuelling station (as built)	
	Protection from vehicular	Documents should be in line with section 1	
3.5	impact	(design documentation) and fit to the built	Local codes
	штраст	hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.6	Fire barriers	(design documentation) and fit to the built	Local codes
		hydrogen fuelling station (as built)	
	Fire fighting equipment	Documents should be in line with section 1	
3.7		(design desumentation) and fit to the built	Local codes
3./	Fire fighting equipment	(design documentation) and fit to the built	Local codes
3./	Fire fighting equipment	hydrogen fuelling station (as built)	Local codes

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		(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.9	Equipment enclosures	(design documentation) and fit to the built	Consider personnel egress and asphyxiation, environment protection
		hydrogen fuelling station (as built)	
	Personnel access, egress and emergency equipment access	Documents should be in line with section 1	
3.10		(design documentation) and fit to the built	Authorized access, emergency escape. CGA P-50
		hydrogen fuelling station (as built)	g,,
		Documents should be in line with section 1	
3.11	Flammable gas vent	(design documentation) and fit to the built	CGA G-5.5 & NFPA 68
	Tanimasis gas vein	hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.12	Markings		ASME A13.1
0.12	Markings	hydrogen fuelling station (as built)	A COME / CO.
		Documents should be in line with section 1	
3.13	Vantilation system	(design documentation) and fit to the built	
3.13	Ventilation system	ľ ,	
		hydrogen fuelling station (as built)	
0.14		Documents should be in line with section 1	
3.14	Control devices/indications	(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.15	Warning Signs	(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
	Equipment plates/label	Documents should be in line with section 1	
3.16		(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.17	Fuelling hose assembly	(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
	Emergency stop	Documents should be in line with section 1	
3.18		(design documentation) and fit to the built	
		hydrogen fuelling station (as built)	
	Emergency contact	Documents should be in line with section 1	
3.19		(design documentation) and fit to the built	Operator, gas supplier
		hydrogen fuelling station (as built)	
		Documents should be in line with section 1	
3.20	Electrical bonding and	(design documentation) and fit to the built	CSA C22.1 and B72 (should be provided by third party)
	protection against lighting	hydrogen fuelling station (as built)	
	Test of fuelling parameters		
3.25	according to the protocol used	Per applicable clauses of this document	SAE J2601 (should be provided by third party)
4	On-site test/inspection		
4.1	Pressure test	Procedure and TSSA approval are required	Verify pressure test procedures
4.2	Leak test	Procedure and TSSA approval are required	Verify leak test procedures
4.3	ESD system	Site acceptance test is allowed	Verify correct functioning of ESD system. Record inspection.
4.4	Ventilation	Site acceptance test is allowed	Verify correct functioning of ventilation system including visual and audible
4.4	Ventilation	Site acceptance test is allowed	alarms. Record inspection.

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4.5	Hydrogen detection system	Site acceptance test	Verify correct functioning and calibration of hydrogen detection system including visual and audible alarms. Record inspection.
4.6	Pressure-relief devices		Visually inspect all pressure-relief devices ensuring all tags are in place. Record inspection.
4.7	Dispenser	Site acceptance test is allowed	Observe a fuelling process for each dispenser hose to ensure compliance with this code. Record inspection and noncompliance, if any. Verify that fuelling hoses and nozzles are in good condition. Record inspection and replacement of parts.
4.8	Compressor packages	Site acceptance test is allowed	Verify that compressor shuts down at the correct output pressure. Visually inspect general condition of compressor packages. Check condition of hoses, drive belts, etc. Record inspection and replacement of parts.
4.9	Valves, piping		Visually inspect valves and piping connections for leaks and abnormalities. Record inspection and leaks or abnormalities, if any.
5.0	Site installation		Visually inspect general site including all barriers, fences, walls, doors and other items to verify site compliance with code requirements. Verify that system pressure and temperature are within the design values. Record inspection, pressure and temperature and noncompliance if any.

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